Nuclear Energy Reimagined: US Deployment of Integrated Energy Systems

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September 2019



The INL is a U.S. Department of Energy National Laboratory operated by Battelle Energy Alliance

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Associate Laboratory Director Nuclear Science & Technology

September 18, 2019



Global Reality



28% by 2040

Projected increase in world energy use by U.S. Energy Information Administration.*



2.7 degrees by 2040

Projected increase in atmospheric temperatures if global greenhouse gas emission continue at current rate by Intergovernmental Panel on Climate Change

Nuclear Power Can Save the World

Expanding the technology is the fastest way to slash greenhouse gas emissions and decarbonize the economy.

By Joshua S. Goldstein, Staffan A. Qvist and Steven Pinker https://www.nytimes.com/2019/04/06/opinion/sunday/climate-change-nuclear-power.html

The Next Generation of Federal Clean Electricity Tax Credits

Federal policy makers should design a new generation of tax incentives... to decarbonize the US electricity sector almost entirely by midcentury—an integral step in decarbonizing the overall economy to combat climate change.

By Dr. Varun Sivaram and Dr. Noah Kaufman https://energypolicy.columbia.edu/research/commentary/next-generation-federal-clean-electricity-tax-credits

A major US utility is moving toward 100% clean energy faster than expected

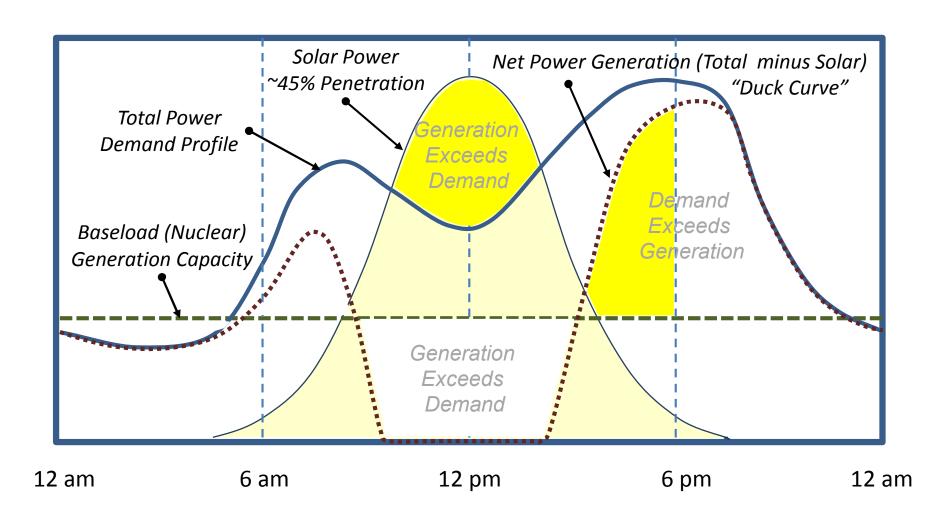
Xcel Energy...committed to going completely carbon-free by 2050...carbon-free includes not only renewables but also advanced nuclear power plants and fossil fuel power plants with carbon capture and sequestration...

By David Roberts, Vox

https://www.vox.com/energy-and-environment/2018/12/5/18126920/xcel-energy-100-percent-clean-carbon-free

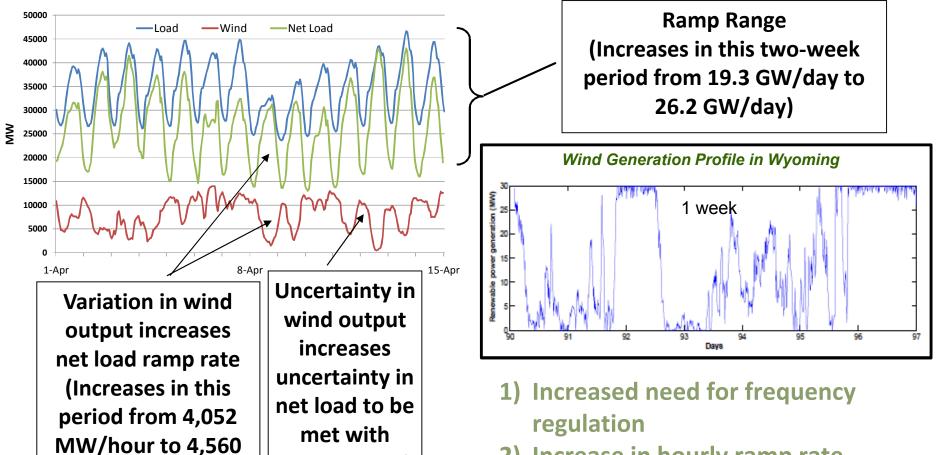


Solar Challenges to Baseload Nuclear Power Plants





Wind Challenges to Baseload Nuclear Power Plants



Western Wind and Solar Integration Study, Phase II, (2013)

MW/hour)

conventional

generators

- 2) Increase in hourly ramp rate
- 3) Increase in uncertainty of net load
- Increase in ramp range

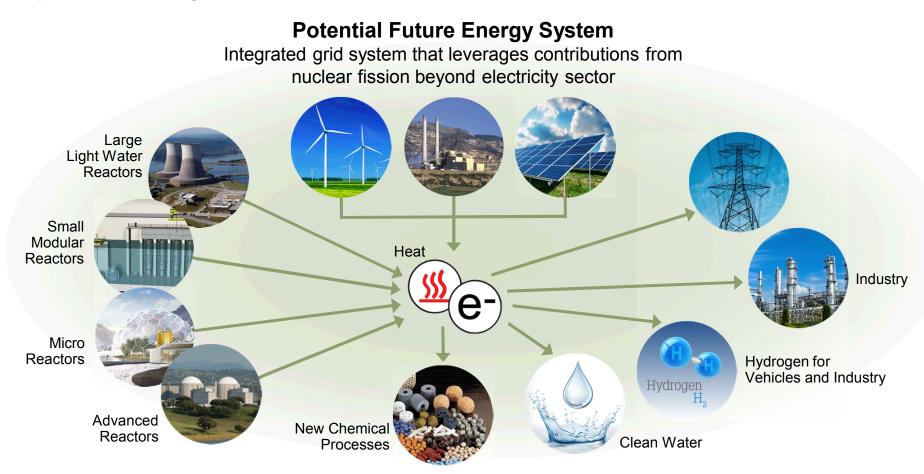


Energy Reimagined

Maximizing energy utilization, generator profitability, and grid reliability and resilience through novel systems integration and process design

TodayElectricity-only focus

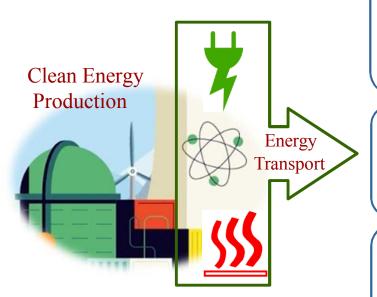






A new paradigm for nuclear energy

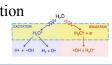
- 1) Direct tie to plant substation for electricity dispatch
- 2) Tie in independent steam loop for thermal duties
- 3) Produce energy carriers such as hydrogen and other chemical feedstock



Process Electrification

- Water Electrolysis (AE and PEM)
- Desalination with RO
- Non-thermal plasmas excitation





Fresh Water Hydrogen Reformate



Process Intensification

- Steam Electrolysis / Co-Electrolysis (HTSE)
- Advanced catalysis
- Electro/thermal conversion applications

Syngas & Hydrogen Chemical Feedstock

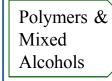


Fuels

Fertilizers

Evolutionary Direct Conversion

- Proton-conducting ceramics
- Multi-functional micro chemical reactors
- Proton initiating CO₂ reduction
- Nitrogen fixation





Polymers

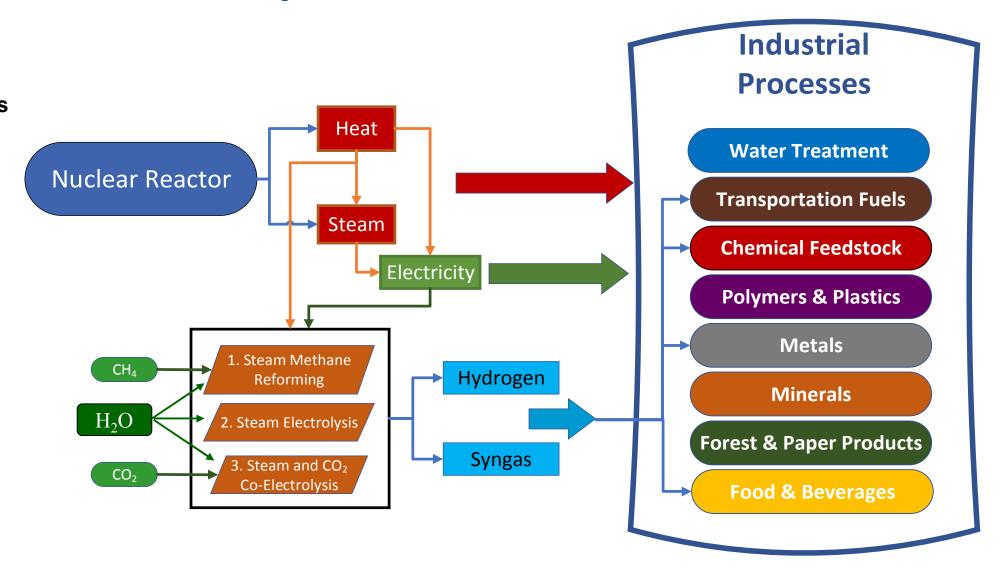
Specialty Chemicals



Flexible Nuclear-Industrial System

*May be loosely coupled with renewable generators in the regional grid balancing area that cause increased variation in net demand.

Begin by
moving
energy from
LWRs to
industry using
energy
carriers like
hydrogen





Technical & Economic Assessments (TEA)

Resource Potential

Technology Potential

Economic Potential

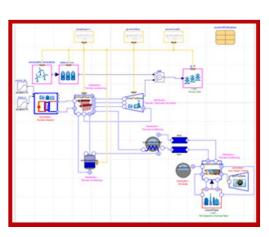
Market Potential

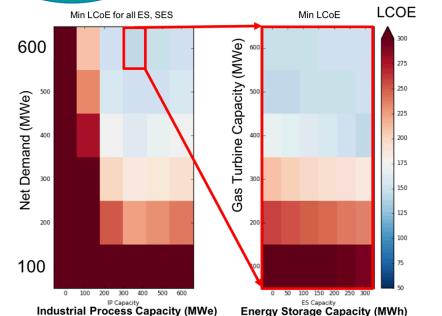
- Market size
- o Resource availability
- o Resource attributes
- Infrastructure requirements

- Thermodynamics
- o Performance
- Systems integration and control

- o Projected costs
- Return on investment

CompetitionPolicy, Regs







Priority Application: Conceptual H2@Scale Energy System*

Can hydrogen effectively be a new energy currency for LWRs?

Vision: Leverage hydrogen's unique ability to address cross-energy sector issues and to enable

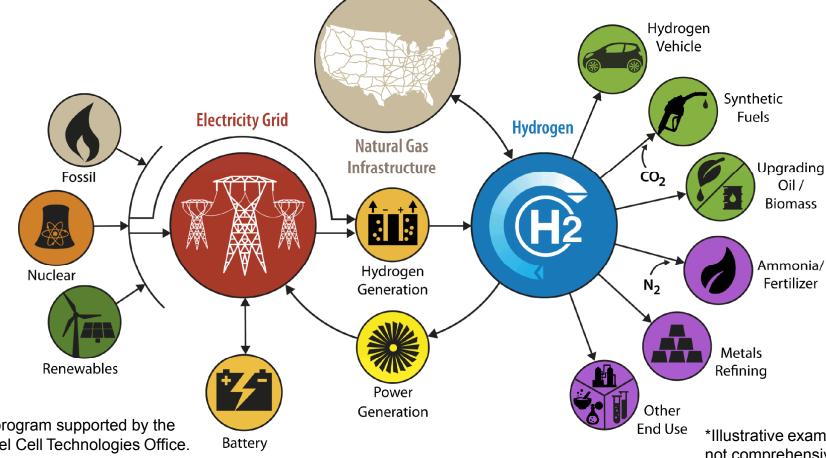
clean, efficient industrial and transportation processes.

Hydrogen Attributes:

- Clean and convenient energy carrier
- Scalable energy storage
- Vital to fuels and chemicals production
- Used to upgrade coal to higher value products

Other key H2@Scale **Benefits:**

- Provides grid resiliency
- Deeply reduces air pollutant emissions

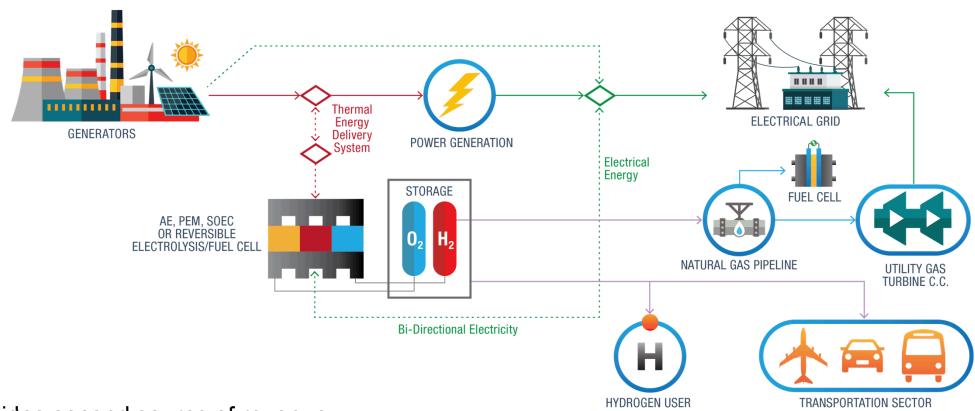


**H2@Scale is a complementary, collaborating program supported by the DOE Energy Efficiency & Renewable Energy Fuel Cell Technologies Office.

*Illustrative example. not comprehensive



Example LWR Hybrid: Hydrogen Production via Steam Electrolysis



- 1) Provides second source of revenue
- 2) Provides energy storage, for electricity production or hydrogen user
- 3) Provides opportunity for grid services; reserves and grid regulation

Maximum growth potential of hydrogen market by 2050 is 16X.

- Chemicals and fuels synthesis
- Steel manufacturing
- Ammonia-based fertilizers



Recently Completed Analyses for Current Fleet LWRs

INL issued public-facing reports on three key studies in FY19 that provide the foundation for demonstration of using LWRs to produce non-electric products:

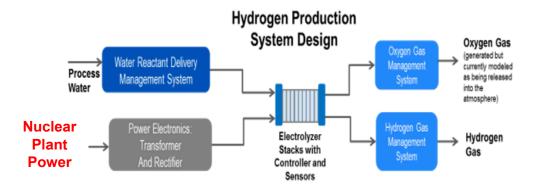
- Evaluation of Hydrogen Production Feasibility for a Light Water Reactor in the Midwest
 - Technical and economic potential for repurposing of an existing Exelon plant for H2 production; analyses included use of the produced hydrogen for multiple off-take industries (ammonia and fertilizer production, steel manufacturing, and fuel cells)
- Case Study: Integrated Nuclear-Driven Water Desalination Providing Regional Potable Water in Arizona
 - Economic viability of coupling a reverse osmosis (RO) water desalination facility with an LWR, focusing on the Palo Verde Generating Station and conducted in collaboration with Arizona Public Service
- Evaluation of Non-electric Market Options for a Light-water Reactor in the Midwest
 - Evaluation of market opportunities for LWRs with a focus on hydrogen production using lowtemperature and high-temperature electrolysis, with an initial look at producing polymers, chemicals, and synfuels



Demonstrations Projects: INL Partners with Utilities to Produce H2

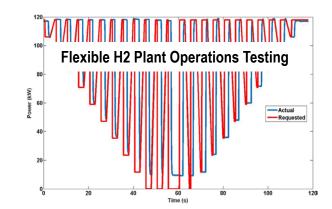
- DOE H2@Scale Funding Opportunity
- Joint DOE Nuclear Energy and Fuel Cell Technology Office project to demonstrate hydrogen production with power from a commercial nuclear power plant
- Exelon Corporation Lead Utility
 - \$3.6 million DOE (Cost-share NE & EERE)
 - \$3.6 million Exelon Corporation
 - Install and Test 1-2 MW_e electrolysis at a LWR nuclear plant in the U.S. Midwest
- Hydrogen to be supplied to industries with interest in clean, carbon-free feedstock

- DOE NE Industry Opportunities for Advanced Nuclear Technology Development
- Accelerating Advanced Nuclear in the U.S.
- Project to evaluate technical and economic feasibility of large-scale hydrogen production
- Demonstration of integrated energy systems that enable nuclear energy to be used to produce non-electrical products (e.g. hydrogen)
- FirstEnergy, Xcel Energy, Arizona Public Services
 - \$9.1 million DOE (Cost-share NE)
 - \$2.3 million Utility Partner Cost-Share





Nuclear Plant in Midwest







What might the future entail for nuclear?



Image courtesy of GAIN and ThirdWay, inspired by Nuclear Energy Reimagined concept led by INL.

Download this and other energy park concept images at: https://www.flickr.com/photos/thirdwaythinktank/sets/7215766537 2889289/













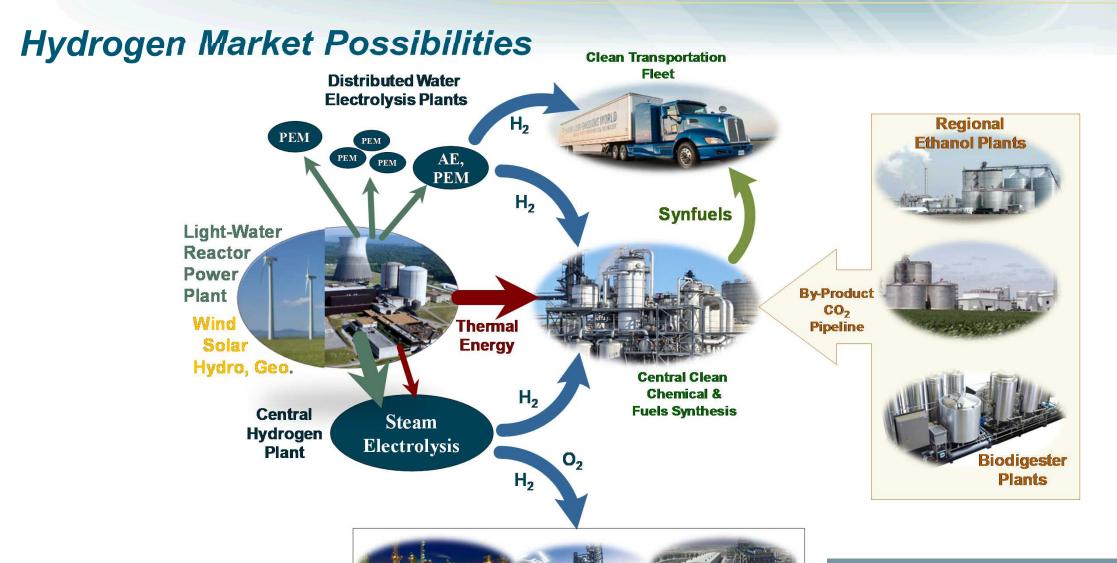












Ammonia-Based

Fertilizers Plant

Direct Reduced

Iron / Electric Arc

Mini Steel Plant

Refinery /

Petrochemical

Plant

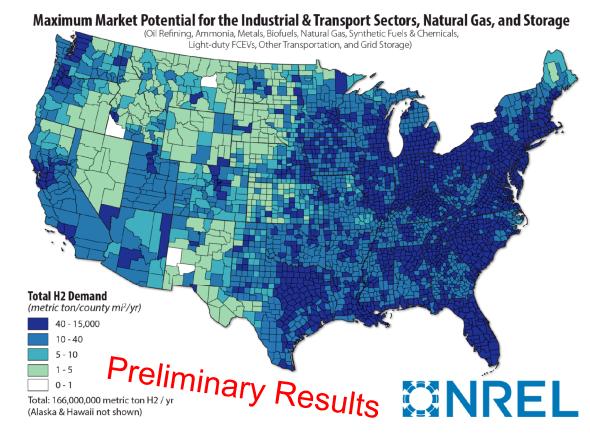
Maximum growth potential of hydrogen market by 2050 is 16X.



Maximum H2 Market Potential in the U.S.

Application	Maximum Market Potential
	(MMT/yr)
Refineries and the chemical processing industry (CPI) ^a	8
Metals	12
Ammonia	4
Biofuels	4
Synthetic fuels and chemicals	14
Natural gas supplementation	10
Light-duty fuel cell electric vehicles (FCEVs)	57
Other transportation (Medium- & Heavy-Duty)	29
Seasonal energy storage for the electricity grid	28
Total	166

Maximum growth potential of hydrogen market by 2050 is 16X.



Definition: The maximum market potential is the estimated market size constrained by the services for which society currently uses energy, real-world geography, and system performance, but not by economics.